Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2011 (Thousand Barrels)

		O.m. I						Diamanikia				
	Supply						Disposition					
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks	
Crude Oil	23,433			40,520	29,189	7,575	-2,666	102,589	794	0	102,187	
Natural Gas Plant Liquids and Liquefied												
Refinery Gases	13,082	-530	5,351	1,449	-476		8,995	2,402	833	6,646	35,349	
Pentanes Plus	1,326	-530		22	2,343		3,089	1,157	391	-1,476	6,277	
Liquefied Petroleum Gases	11,756		5,351	1,427	-2,819		5,906	1,245	442	8,122	29,072	
Ethane/Ethylene	5,276		_	11	-3,486		-5	_	_	1,806	4,128	
Propane/Propylene	4,164		3,238	1,124	-419		2,979	_	46	5,082	13,194	
Normal Butane/Butylene	1,374		2,228	185	693		2,841	61	396	1,182	9,725	
Isobutane/Isobutylene	942		-115	107	393		91	1,184	-	52	2,025	
Other Liquids		25,551		195	-8,616	-1,441	1,222	13,165	604	698	48,801	
Hydrogen/Oxygenates/Renewables/		05 550		98	17 071	440	204	7 504	422	0	7 075	
Other Hydrocarbons		25,553		98	-17,871	673	204	7,594 673	422	0	7,875	
Oxygenates (excluding Fuel Ethanol)				_	_	2		0/3	2	0		
Renewable Fuels (including Fuel Ethanol)		25,553		18	-17,871	-189	194	6,896	421	0	7,825	
Fuel Ethanol <sup>6</sup>		25,553		10	-17,871	-360	186	6,715	421	0	7,688	
Renewable Fuels Except Fuel Ethanol		25,555		18	-17,871	171	8	181	421	0	137	
Other Hydrocarbons				80	0	-45	10	25	_	0	50	
Unfinished Oils				9	292		518	-915	_	698	14,369	
Motor Gasoline Blend.Comp. (MGBC)		-2		88	8,963	-1,882	500	6,486	181	0	26,557	
Reformulated		_		1	2,337	-497	-193	2,033	-	0	5,339	
Conventional		-2		87	6,626	-1,385	693	4,453	180	0	21,218	
Aviation Gasoline Blend. Comp.				-	-		-	- 1,100	-	_	-	
Finished Petroleum Products		33	118,608	1,012	13,655	2,242	-1,844		1,975	135,419	75,904	
Finished Motor Gasoline		33	67,474		8,007	2,242	128		178	77,454	22,024	
Reformulated		_	10,805			533	-		_	11,338	· –	
Conventional		33	56,669	4	8,007	1,709	128		178	66,116	22,024	
Finished Aviation Gasoline			100	4	_		23		-	81	182	
Kerosene-Type Jet Fuel			7,264	_	717		-501		105	8,377	7,263	
Kerosene			-38	_	-40		-42		3	-39	135	
Distillate Fuel Oil			27,381	31	5,528	0	-1,728		190	34,478	28,334	
15 ppm sulfur and under <sup>7</sup>			26,038		6,483	0	-1,793		_	34,343	25,995	
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup>			1,029	1	-955	_	-19		110	-16	1,301	
Greater than 500 ppm sulfur			314	1	_		84		79	152	1,038	
Residual Fuel Oil <sup>8</sup>			1,093		-445		101		81	823	1,629	
Less than 0.31 percent sulfur			_	3	_		61		NA	NA	204	
0.31 to 1.00 percent sulfur			201	354			43		NA	NA	269	
Greater than 1.00 percent sulfur			892		-445		-3		NA	NA	1,156	
Petrochemical Feedstocks			819		34		123		-	869	582	
Naphtha for Petro. Feed. Use			580		_		120		_	539	511	
Other Oils for Petro. Feed. Use			239		34		3 -7		_ 0	330	71	
Special Naphthas			-11 187	47 230	22 547		- <i>7</i>		_	65 722	107 539	
Lubricants				230	547		3		187			
Petroleum Coke			37 4,347	80	_		-419		52 873	-18 3,973	41 1,761	
Marketable			2,961	80	_		-419		873	2,587	1,761	
Catalyst			1,386				-419			1,386	1,/61	
Asphalt and Road Oil			5,733		-715		407		304	4,418	13,194	
Still Gas	1		3,841		-713					3,841	13,194	
Miscellaneous Products	==		381	9	0		13		1	376	113	
Total	36,515	25,054	123,959	43,176	33,752	8,376	5,707	118,156	4,205	142,764	262,241	

<sup>=</sup> Not Applicable.

<sup>=</sup> No Data Reported.

<sup>=</sup> Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>&</sup>lt;sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>&</sup>lt;sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

8 Total residual fuel oil actions.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."